# ROSNEFT INVESTOR DAY FINANCIALS



### **TNK-BP Acquisition: Financing**



Sources		Uses	
Existing cash resources	<ul> <li>Cash equivalents and short-term financial assets on the balance sheet of Rosneft amounted to over \$12.6 bn<sup>(1)</sup> (2), as of Dec-31, 2012</li> </ul>	50% interest in TNK-BP International Ltd. bought	<ul> <li>Total consideration of \$27.5 bn</li> <li>\$16.7 bn in cash</li> <li>12.84% shares in Rosneft</li> </ul>
Syndicate of international banks	<ul> <li>Loans from a syndicate of international banks provided financing in the amount of \$31 bn</li> </ul>	from BP  50% interest in	7 I L.O 170 GHAI GO IITTIGGHAI
Treasury shares	<ul><li>Treasury shares – 12.84% (implying \$10.9 bn)</li></ul>	TNK-BP International Ltd. bought	• <b>\$27.7 bn</b> in cash
Other sources	<ul><li>Russian banks loans in the amount of \$6 bn</li></ul>	from AAR	
Total	- \$44.4 bn	Total	• \$44.4 bn

**Efficient combination** of debt/equity financing of **the world largest** M&A deal in terms of cash consideration

#### **Pro forma Income Statement**



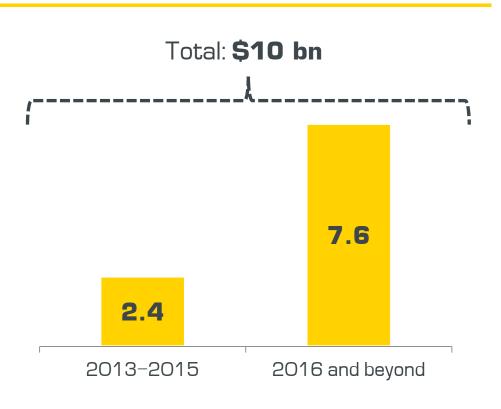
\$ bn	12M 2012
Revenues	159.2
Costs and expenses	(139.8)
Operating profit	19.4
Other income (net)	2.1
Profit before taxes	21.5
Income tax	(4.8)
Net Income	16.7
EBITDA	33.4
EBITDA margin	21.0%
Net income margin	10.5%

<sup>\*</sup> The information presented above is prepared for illustrative purposes only to show the effect of the acquisition of TNK-BP by the Company, as if it had occurred on 1 January 2012. This information, because of its nature, addresses a hypothetical situation and, therefore, does not reflect the Group's actual financial position had the combination been completed at the dates assumed or any other date and should not be regarded as an indication of the operating results generated by the Group or its future financial position.

# **Exercising Potential Synergies**



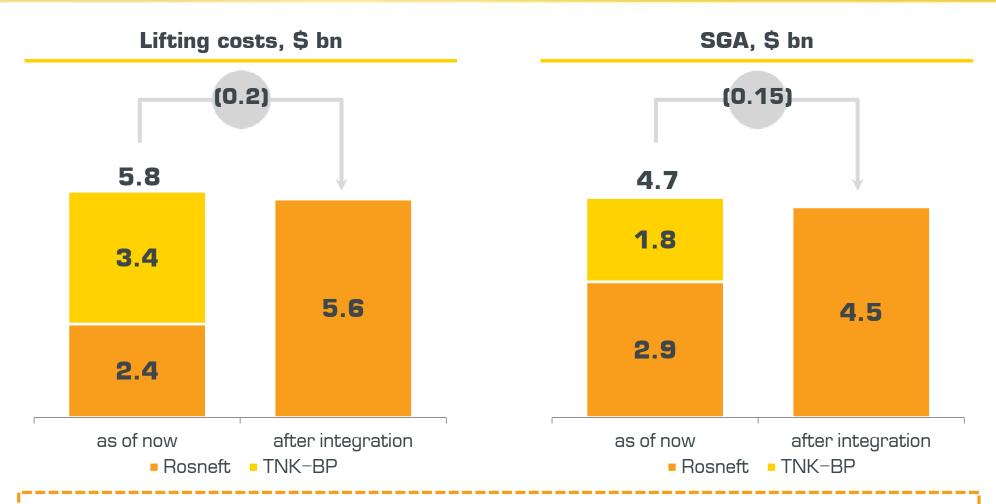
#### Total value of synergies, \$ bn



- Around 24% of \$10 bn of total synergies is expected to be obtained in 3 years from now
- CAPEX savings account for\$3.4 bn of the total synergies
- Increase of operating efficiency to bring additional \$6.6 bn of the total synergies

#### **Efficient Cost Control**





Potential synergies and cost saving initiatives will enable to **reduce** controllable expenses at least by \$350 mln annually

#### **CAPEX** and Free Cash Flow



OCF	<ul> <li>Steady production growth</li> <li>Opportunity to reallocate goods and enjoy higher netbacks</li> <li>Able to reduce expenses quickly in order to meet existing commitments</li> <li>RUR/USD exchange rate serves an effective defensive mechanism</li> </ul>
CAPEX	<ul> <li>Key priorities: complete refinery modernization, maintain production at existing fields</li> <li>\$1 of CAPEX produces \$1.2 of CFAT on average</li> <li>Part of CAPEX is flexible and could be reduced in case of an oil price fall: greenfields are adjustable while non-core projects can be offset</li> </ul>
FCF	Neutral to positive FCF enough to maintain 25% dividend payout

## **Credit** profile

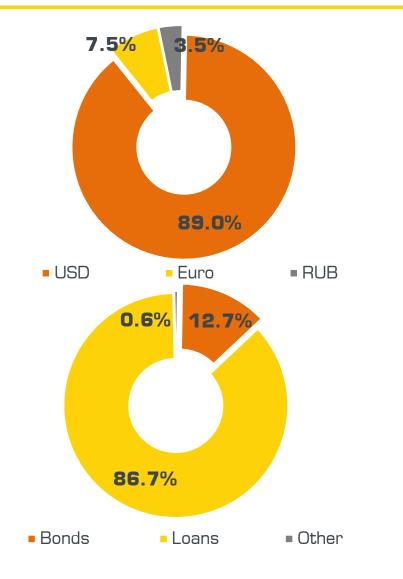


Total debt, \$ bn	76.6
Net Debt, \$ bn	66.8
Net debt / LTM EBITDA	2.0x

#### **Credit ratings**

S&P	BBB (upgrade as of 16.04.2013)
Moody's	Baa1
Fitch	BBB

#### **Debt Structure**

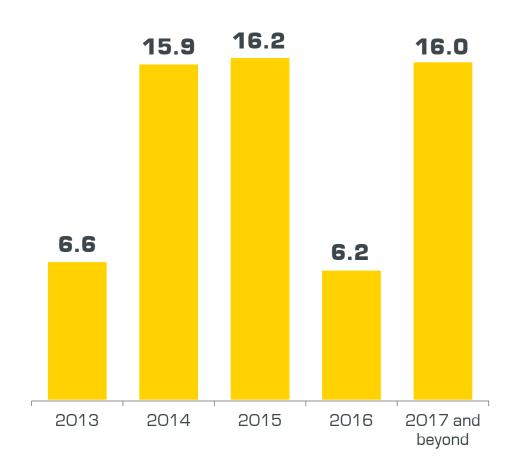


### **Maturity Profile**



- To extend the company's debt profile by refinancing bridge-loans with LT instruments
- Develop long-term off-take contacts funding working capital
- Unique access to debt capital markets:
  - Eurobonds at record-low coupons issued in November 2012;
  - substantial demand generated in the syndicated loan and domestic bond markets

#### Debt maturity profile, \$ bn



### **Liquidity Sources**



**Eurobonds** 

\$10 bn program registered, two tranches of \$1 and \$2 bn issued expiring 2017 and 2022 respectively

**RUB** bonds

 RUB 50 bn raised: two tranches of RUB 20 bn and 30 bn expiring 2018 and 2017 respectively

Prepayment from offtakers → \$7.5 bn called (\$10 bn committed, \$2.5 bn remains available)

**Others** 

Broad variety of liquidity sources available to the Group, including Eurobonds, RUB bonds, PXF loans, bank loans, etc.

## **Key Financial Priorities**



# **Below** inflation

Cost saving
 Managing SGA and production costs

#### **Optimize**

• CAPEX control

Review current project portfolio to increase profitability

# Neutral to Positive

• Free cash flow after dividends
Generate cash enough to satisfy share— and debt holders

25%

Dividend payout
 Provide growing yields to shareholders

~2.0x

 Gradual decrease current level of leverage Minimize weight average cost of capital

## Integration: Key Principles



- Full control over TNK-BP operations with minimal changes to structure and governance starting from Day 1
- Ensuring all business units going concern
- New management system retaining most qualified personnel
- Maximizing identified synergies
- Coordinating headquarters as a single supervising authority
- Regular communication with employees, investors, partners and other stakeholders

### **Integration: Timeline**





#### **Continuous monitoring**

## **Integration: Interim Results**



- Detailed integration plan developed, key managers appointed
- Draft Company structure envisaging:
  - Higher responsibility of business divisions for financial performance and efficiency;
  - Client focused HR and Legal divisions;
  - Improved investment spending procedures;'
  - Centralized procurement.
- Taking control over TNK-BP operations:
  - Each working group supervising certain assets;
  - Legal scheme under development;
  - Regular staff meetings both at HQ and sites.
- Key synergies and risks identified
- Analyzing best industry practices to be implemented in the Company

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